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(54) Title: PROCESS FOR CONVERTING CARBON MONOXIDE AND WATER IN A REFORMATE STREAM AND APPARATUS THEREFORE		
<pre> graph LR HC[HYDRO-CARBON IN] --> POX[POX] Air[10] --> POX POX --> SR[STEAM REFORMER] SR -- "12" --> WGS[WATER GAS SHIFT] Steam[16] --> SR O2[19] --> SR WGS --> Product[H2 + CO2] </pre>		
(57) Abstract <p>A process for converting carbon monoxide and water in a reformatte stream into carbon dioxide and hydrogen comprising: generating a reformatte by reacting a hydrocarbon via partial oxidation, steam reforming, or both, including autothermal reforming; and promoting a water gas shift in the reformatte in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof, supported on zirconium oxide. The platinum group metal advantageously may be supported directly on a monolithic substrate composed of zirconium oxide.</p>		

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**PROCESS FOR CONVERTING CARBON MONOXIDE AND WATER IN
A REFORMATE STREAM AND APPARATUS THEREFORE**

DESCRIPTION

Related Applications

5 This application relies on the priority of U.S. Serial No. 60/132,183 filed May 3, 1999, and U.S. Serial No. 60/158,626 filed October 6, 1999.

Technical Field

10 The present invention relates to methods for producing hydrogen from hydrocarbon fuels and reactors for carrying out the methods; and more particularly to methods, apparatuses, and catalysts for conducting water gas shift reactions on a reactant stream of hydrocarbon fuels having been previously reformed by partial oxidation, steam reforming, or both.

Background of the Invention

15 Reforming of hydrocarbon fuels to make hydrogen is well known in the art. Conventionally, hydrocarbons are reformed predominately in large-scale industrial facilities providing hydrogen for bulk storage and redistribution, or producing hydrogen as an on-line, upstream reagent for another large-scale chemical process. For the most part, these prior processes operate continuously and at steady-state conditions.

20 More recently, however, a strong interest has developed in providing hydrocarbon-reforming reactors integrated with an end use of the hydrogen. Also, there is a strong interest to develop a low-cost, small-scale source for hydrogen that can replace the need for storing hydrogen gas on site or on board. More particularly, a great interest has developed in providing reactors for producing hydrogen, which can be integrated with a fuel cell which uses hydrogen as a fuel

source to generate electricity. Such hydrogen generator/fuel cell systems are being pursued for stationary uses such as providing electrical power to a stationary facility (home or business), for portable electric power uses, and for transportation.

There are many technical requirements for reactors used in such applications, which are not required of traditional large or small-scale hydrogen generating reactors. For example, it is of particular interest to have such a system where the fuel cell can provide "power on demand." Hence, hydrogen must be produced at required variable levels on demand. In other words, the hydrogen producing reactors must be sufficiently dynamic to follow the load. It is also of interest that such systems perform well upon start up and shutdown cycling. In particular, it is desirable to have these integrated systems be stable through repeated on-off cycling, including being ready to come back on-line in a relatively short time after periods of non-use.

Another marked difference between proposed integrated systems and traditional reactors is that there must be sufficient processing in the integrated system itself, and of the hydrocarbon feed stock so as to not only give a yield of hydrogen sufficient to meet the demand, but also to minimize byproducts of reaction including contaminants. In large-scale reactor systems, which produce enormous volumes and run continuously, space, weight, and cost of auxiliary systems is not so critical as in the integrated, smaller-scale reformers, especially those proposed for portable power or transportation applications. For example, carbon monoxide may be considered an undesirable reaction product on board a fuel cell powered automobile. However, in a steady state conventional process, the carbon monoxide can easily be handled by auxiliary separation systems, and may in fact be welcomed for its use in a synthesis gas to make acetic acid, dimethyl ether and alcohols.

In short, the challenge for the smaller-scale, dynamic, integrated processors is the idea that what goes in the reformer must come out at the same end as the desired hydrogen gas. Accordingly, processing has to be more complete and more efficient, while cost effective, lightweight, and durable. The processing must be

sufficient to reduce or eliminate species in the product gas which are harmful to the end use (for example, fuel cells) or other down stream components.

Another challenge exists for the proposed integrated systems with respect to the hydrocarbon feed stock. To be of maximum benefit, the proposed integrated systems should be able to use existing infrastructure fuels such as gasoline or diesel fuels. These fuels were not designed as a feed stock for generating hydrogen. Because of this, integrated systems are challenged to be able to handle the wide variety of hydrocarbons in the feed stock. For example, certain reforming byproducts such as olefins, benzene, methyl amide, and higher molecular weight aromatics can cause harm to catalysts used in reforming or purifying steps and may harm the fuel cell itself. Impurities in these fuels such as sulfur and chlorine can also be harmful to reactor catalysts and to the fuel cell.

It is also important to note that a natural byproduct of hydrocarbon reforming is carbon monoxide. Carbon monoxide can poison proton exchange membrane ("PEM") fuel cells, even at very low concentrations, e.g., less than 100 PPM. This poses a problem for an integrated reactor system that is not faced by traditional reforming processes where significant carbon monoxide concentrations are either a useful co-product, or can be separated from the product gas without undue burden on the system economics as a whole.

Also, as noted above, integrated systems proposed to date are expected to transfer the total of the reformat to a fuel cell. Accordingly, techniques which separate carbon monoxide from hydrogen, such as pressure swing adsorption ("PSA") or hydrogen permeable membrane separation, have the deficit of having to provide an alternate means for disposal or storage of the carbon monoxide. Both of the aforementioned techniques also suffer in efficiency as neither converts the carbon monoxide (in the presence of water) to maximize hydrogen production. PSA also suffers from high cost and space requirements. Most notably, PSA presents a likely unacceptable parasitic power burden for portable power or transportation applications. At the same time, hydrogen permeable membranes are

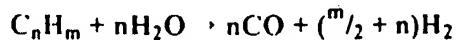
expensive, are sensitive to fouling from impurities in the reformate, and reduce the total volume of hydrogen provided to the fuel cell.

At the levels of carbon monoxide present in the reformate stream after partial oxidation, steam reforming or ATR (for example, less than or equal to about 20% carbon monoxide), catalytic techniques such as preferential oxidation ("PROX") or selective methanation are not efficient options. Although it should be noted that PROX and selective methanation may both be appropriate as a secondary, or clean up, process at suitably low carbon monoxide levels. For example, PROX appears to be suitable for oxidizing carbon monoxide at residuals of 20,000 PPM or less.

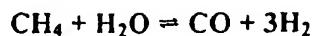
On the other hand, implementing and using water gas shift reactions does not present the impairments of the above-discussed techniques. Hence use of a water gas shift reactor is highly preferred.

Reformation of hydrocarbons (for example, alcohols, methane, propane, butane, pentane, hexane, and various other gaseous and liquid petroleum fractions saturated and unsaturated, cyclic compounds, aromatic compounds, etc.) may be subjected to some form of partial oxidation to create a reformate enriched in hydrogen. This partial oxidation can be accomplished by a flame-type gas-phase reaction or can be catalytically promoted, for example by a nickel-containing catalyst. Water in the form of steam may be added to prevent coking of the hydrocarbons during oxidation. Reformate composition varies widely with the type of hydrocarbon fuel or feed stock and with the efficacy of the particular partial oxidation process employed. However, reformate generated in this way generally includes varying amounts of carbon monoxide, carbon dioxide, water, nitrogen, trace amounts of hydrogen sulfide, and in the case of partial oxidation, ammonia. Beyond these chemicals, the remainder of the reformate being methane, ethane and depending on the fuel, other higher molecular weight hydrocarbons including: unsaturated and aromatic species; oxygenated species such as ethers, esters, alcohols, aldehydes, etc.

Steam reforming may also be used to produce hydrogen by promoting the following reaction Equation 1, with a catalyst such as a nickel supported on a refractory material:



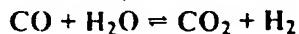
where n = an integer of 1 or greater and m = an integer of 2 or greater, for example, Equation 2:



Again, reformat composition resulting from the steam reforming process varies widely with the type of hydrocarbon fuel or feed stock and with the efficacy of the particular catalyst and process parameters employed. Again, however, the reformat generated in this way generally includes (in addition to hydrogen) varying amounts of carbon monoxide, carbon dioxide, and water, with the remainder being methane, ethane and potentially higher molecular weight hydrocarbons including unsaturated and aromatic species, ethers, esters, alcohols, aldehydes, etc. Depending on the sulfur content of the fuel used, the reformat can include trace amounts of hydrogen sulfide.

It has been proposed to use partial oxidation in combination with steam reforming with the former being upstream of and providing methane-rich reactant feed to the steam reforming step, for example see e.g. WO 98/08771, published 3/5/98, assigned to Applicant. The coupling of an exothermic partial oxidation reaction with an endothermic steam reforming reaction is sometimes referred to as "autothermal reforming," or "ATR."

Carbon monoxide produced from either partial oxidation or steam reforming can react with water (present from the prior oxidation process or intentionally added to the system) according to the following water-gas-shift (WGS) reaction of Equation 3 to generate more hydrogen:



However, the extent of the WGS reaction is limited by equilibrium concerns. At the elevated temperatures required for steam reformation (typically between 650°C.-980°C.), the purity or yield of hydrogen is limited by the

equilibrium. Hence, it has been proposed to subject the feed stream emanating from the steam reforming step to one or more catalytically promoted shift steps. As disclosed in WO 98/08771, such an integrated system provides for a high temperature shift reaction promoted by an iron-containing catalyst, followed by a low temperature shift process promoted by a copper-containing catalyst. In that system, the high temperature shift process takes advantage of relatively higher kinetics at the higher temperature, while sacrificing desired equilibrium. The relatively lower temperature shift process can then take advantage of a more favorable WGS equilibrium to provide a higher yield of hydrogen, while it benefits from the preliminary level of conversion in the high temperature shift.

Problems exist with conventional WGS catalysts, particularly the copper-based and zinc-based catalysts used for so-called "low temperature shift," in an integrated fuel reformer. These catalysts are adversely affected by many of the common reformate species discussed above such as unsaturated and aromatic compounds. These catalysts are also adversely affected by contaminants in the feed stock such as sulfur and halogen compounds, all of which can routinely exist in the reaction gas stream as it enters the "low temperature" shift catalyst downstream of the aforementioned reformer processes in an integrated system.

During startup and shutdown of a dynamic reactor, the frailties of these catalysts are even more pronounced. At start up, the upstream reactors are not up to peak efficiency temperatures and hence there are higher concentrations of (and perhaps more) harmful reactant species produced, such as unsaturated and aromatic compounds, which can poison these catalysts. After shutdown, steam in the system can condense on the catalyst. This condensed steam deactivates these conventional catalysts prematurely by permitting the copper and zinc to mobilize in the liquid phase condensate (i.e., water).

Also, these conventional copper and zinc catalysts must be reduced (usually *in situ*) by a controlled atmosphere artificially being fed into the reactor to control the rate of reduction to avoid excessive heat which can spoil the catalyst. Once reduced, further burdensome care during manufacture and maintenance of

the reactor is needed to avoid contact with oxygen in the air, because these catalysts spontaneously oxidize in the presence of air and release heat during the process. When this happens, the catalyst needs to be reduced again. The subsequent reduction of the catalyst is also exothermic. Ultimately, the heat from exothermic reduction and/or oxidation reduces the catalyst life.

The present invention addresses the above mentioned deficiencies in the art and provides additional advantages as will be disclosed more fully below.

Summary of the Invention

10 The present invention is directed to processes and reactors for converting carbon monoxide and steam in a reformate stream into carbon dioxide and hydrogen while employing an improved catalyst. The process includes generating a reformate by reacting a hydrocarbon fuel via partial oxidation, steam reforming, or both. The reformate is then reacted in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium or mixtures thereof. According to another aspect of the invention, the platinum group metal is supported on a material selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof. The preferable catalyst and support is Pt/ZrO₂. According to another aspect of the invention, a water gas shift reaction can be accomplished in a reformate over a wide range of temperatures (for example, between about 200°C. to about 650°C.) using a single shift catalyst.

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According to another aspect of the invention, an advantageous process enhancement includes the step of introducing a predetermined amount of oxygen

into the reformate for a desired period of time, oxidizing hydrocarbons, carbon monoxide and hydrogen, in the presence of the catalyst to generate heat to produce a desired temperature in the catalyst. This takes advantage of the heating value of the reformate at start up, when the reformate may not yet be acceptably pure for delivery to the fuel cell.

A reactor according to the invention includes a first reactor section configured to produce reformate by a process selected from the group of partial oxidation, steam reforming, or a combination thereof. A second reactor section is put in communication with the first reactor section so as to receive the reformate.

A catalyst is located in the second reactor section. The catalyst comprises a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof, and a support material, for the platinum group metal, selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof.

Use of this process and apparatus provides a number of advantages over prior art water gas shift catalysts. For example, the catalyst of the invention can be operated at higher temperatures than conventional "high temperature" shift catalysts containing iron. Catalysts according to the invention are also expected to have a higher activity than iron-containing catalysts. Also, as noted above, commercial Cu/ZnO catalysts or so called "low temperature shift" catalysts can undergo exothermic oxidation and reduction reactions, which in turn, can cause the catalyst temperature to rise to undesirable levels. This is not the case for the catalyst of the invention, because it can be used at relatively lower metal loading

due to its activity. The low metal content in the Pt/ZrO₂ catalyst, for example, minimizes any temperature rise.

Also it is believed that a strong metal support interaction ("SMSI") occurs between the platinum group metals ("PGM's") and the supports disclosed which aids in structural integrity. Cu/ZnO catalysts are not known to have the added integrity provided by an SMSI interaction.

Apart from the lack of an SMSI structural attribute, Cu/ZnO catalysts are also susceptible to sintering promoted by Chlorine and other halogens. The Pt/ZrO₂ catalyst should be resistant to this form of deactivation because the melting point of PtCl₂ is much higher than the melting point of CuCl₂.

According to another broad aspect of the invention, the metal catalyst is deployed on the support without the use a halide salt. The preparation method eliminates the possibility of any leftover halogen on the catalyst. This will prevent any possible problems to the WGS catalyst or any downstream processes caused by halogens. Platinum on ZrO₂ (as discussed below) has been tested to date, but other Platinum Group Metals are also expected to work. Transition metals may also benefit from the ZrO₂ support and result in a more cost-efficient solution (e.g., Cu/ZrO₂).

Notably, the catalyst of the invention does not need a special controlled reducing atmosphere for initial reduction as do the Cu/Zn catalysts. The catalysts of the invention can be reduced (if needed) by the constituents in the reformatre stream during normal operation.

It is also believed that other supports capable of producing SMSI effects

may be good supports for WGS catalysts according to the invention (e.g., TiO₂, etc.).

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a schematic view of a reactor and process according to the present invention;

5 FIG. 2 is a schematic view of another reactor and process according to the present invention;

FIG. 3 is a schematic view of another reactor and process according to the present invention;

10 FIG. 4 is a schematic view of another reactor and process according to the present invention;

FIG. 5 is a schematic view of another reactor and process according to the present invention;

15 FIG. 6 is a schematic view of another reactor and process according to the present invention;

FIG. 7 is a schematic view of another reactor and process according to the present invention;

FIG. 8 is a schematic view of another reactor and process according to the present invention;

20 FIG. 9 is a schematic view of another reactor and process according to the present invention; and,

FIG. 10 is a chart disclosing activity of a catalyst according to the invention at different metal loadings on a support;

FIG. 11 is a chart disclosing the effect of ethylene on the activity of a catalyst according to the invention;

FIG. 12 is a chart disclosing the effect of sulfur on the activity of a catalyst according to the invention; and,

5 FIG. 13 is a chart disclosing the effect of benzene on the activity of a catalyst according to the invention.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENTS

While this invention is susceptible of embodiment in many different forms,
10 there are shown in the drawings and will herein be described in detail, preferred embodiments of the invention with the understanding that the present disclosure is to be considered as an exemplification of the principles of the invention and is not intended to limit the broad aspect of the invention to the embodiments illustrated.

Preparation of a Test Catalyst

15 A test catalyst of 1%Pt/ZrO₂ was prepared by incipient wetness impregnation. According to one aspect of the invention, the platinum salt used in preparing catalysts of the invention would preferably be generally free of halogens, sulfur, arsenic, etc. as these species will not be completely removed by calcination and could cause problems in a fuel processor. Hence, tetra-amino platinum (II) nitrate, Pt(NH₃)₄(NO₃)₂ ("TAPN"), was proposed. Traditional platinum compounds used for catalyst synthesis are hexachloroplatinic acid hexahydrate and Platinum(II) Chloride. These are an inexpensive source of platinum and are more readily available than TAPN. However, these also contain
20

chlorine which could cause system problems.

The TAPN was acquired and is commercially available from Aldrich Chemical Company, U.S.A. The ZrO₂ is available from Norton CPPC (Chemical Process Product Corp.) in 3mm pellets (Part No. XZ16075). Table I provides physical properties of the zirconium oxide used.

TABLE I	
Physical Properties of Zirconium Oxide Used in Test	
Surface Area	~ 50 m. ² /g.
Pore Volume	~ 0.3 cm. ³ /g.
Median Pore Diameter	>15 nm.
Crush Strength	~ 25 lbs. (110 Newtons) (11kgs.)
Packing Density	78.4 lbs./ft. ³ (1250 kg./m. ³)

The 3 mm. spheres of the zirconium oxide were broken into Tyler 12-14 mesh particles. These particles were then calcined overnight at 400°C. to remove the moisture and other volatile impurities. The water saturation capacity of the pellets was determined as follows. To 3.91 g. of ZrO₂ pellets, water was added drop-wise until all of it was absorbed by the pellets. A total of 2.76 g. of water was absorbed. Thus, the water saturation capacity of the ZrO₂ was found to be 0.706 g. per g. of ZrO₂. The surface area, pore volume, and median pore diameter are important to allow an optimum amount of Pt to be accessible to reactant molecules.

To prepare a 1% Pt/ZrO₂, 0.043 g. of TAPN salt was dissolved in 1.5g water in a Pyrex™ beaker. The solution was warmed on a hot plate until no solid residue was visible at the bottom of the beaker (1-3mins.) To this solution, 2.13 g. of pre-dried Pt/ZrO₂ particles of the Tyler 12-14 mesh were added with constant stirring. All solution was absorbed by the particles. These particles were then dried at room temperature overnight. The particles or granules were then transferred into a flat tray and calcined in an oven using the following sequence: (1) ramp from room temperature to 150°C. at 2°C./min.; (2) held isothermally at 150°C. for 4hrs.; (3) ramp from 150°C. to 500°C. at 2°C./min.; (4) held at 500°C. for 8hrs.; and (5) furnace shut-down and catalyst permitted to cool within.

Test samples with 0.5%, and 5.0% platinum loading were also prepared in the same manner although the process was scaled appropriately for each metal loading.

Test Reformer

The WGS catalyst testing was performed in a single pass tubular reactor. The reactor itself was a ½" OD (10 mm ID) quartz tube. A quartz frit centered in the tube held the catalyst in place. Catalyst particles were crushed to an average particle diameter of 1.3 mm. A bed volume of approximately 0.75 cm.³ was used, corresponding to a catalyst mass of 0.98 g. The reactor tube was located and controlled within a shell oven. The location of the catalyst bed allowed 6 inches of the tube to provide a preheat for the reactant gases.

Test Reformate

Mass flow controllers set a dry composition and flow rate of the reactant

mixture. The gas passed through a humidifier, where humidity level was set by saturating the gas with water at a set temperature. At the reactor exit, a water dropout trap maintained at 0°C removed moisture from the product stream before entering the gas chromatograph for analysis. A gas chromatograph gave continuous TCD analysis of the product stream, at two-minute intervals. The average concentrations of constituents comprising the test reformat used in the tests described below are disclosed TABLE 2 as volume percent.

TABLE 2				
Test Reformat by Volume Percent				
%CO	%H ₂	%CO ₂	%N ₂	%H ₂ O
2.0	29.0	14.3	31.7	23.0

Test For Metal Loading

The catalyst used in these tests contained 0.5%, 1.0%, and 5% Pt on ZrO₂ by weight. Three tests were conducted to find the optimal precious metal loading. The percentage of carbon monoxide conversion for each metal loading is graphically depicted in FIG. 10. The percentage conversion at 215°C. is tabulated in TABLE 3 for comparison.

TABLE 3		
%Pt	%CO conversion	Normalized Activity
0.5%	18%	1
1%	33%	0.9

5%	61%	0.3
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Normalized activity was calculated by choosing 215°C. as a temperature that is not in the equilibrium-controlled regime and shows significant differences in conversion. Values shown are in units of (% conversion) per (weight % Pt).
5 The data show a preferred effective range of loading exists between 0.5% and 5.0%. An even better range with a higher ratio of carbon monoxide conversion to weight of platinum appears to be between 0.5% to 1% platinum. It was also noted that a small amount of methane was detected above 260°C. during the 5% Pt runs, where DGHHSV was 8,000.

10 *Test for Cycling Stability and Resistance to Poisoning*

A 0.5% PtZrO₂ catalyst was made according to the above-described process. Tests were run on the catalyst to determine if: (1) the catalyst would be stable upon cycling between run and shutdown cycles, where water condenses on the catalyst upon cooling after shutdown; and, (2) whether the catalyst would be stable in a reformate stream containing certain species which can routinely appear and are known to be harmful to conventional water-gas-shift catalysts, namely ethylene, benzene, and sulfur.
15

After four cycles, no measurable activity loss (or deactivation) was seen when the catalyst was cycled between exposure to air and exposure to process conditions, including condensation of water on the catalyst at shutdown.
20

The 0.5% platinum catalyst was then run in the test reactor separately with each of ethylene, benzene, and hydrogen sulfide. The results are shown in FIGS.

11, 12 and 13.

FIG. 11 graphically shows that exposure to ethylene did not lower catalyst activity, as is seen with conventional WGS catalysts. It was determined by chromatographic analysis that the WGS catalyst hydrogenated the ethylene to ethane, which is less detrimental to downstream processes.

As seen in FIG. 12, the addition of hydrogen sulfide to the reactant stream causes a transient in CO conversion, but also shows that the system stabilizes with no activity loss. When the hydrogen sulfide is removed from the feed stream, the system again stabilizes to the original activity level.

As seen in FIG. 13, no deactivation of the catalyst occurs due to exposure to benzene.

Reactors According to the Invention

In view of the stability and performance of the platinum zirconia catalyst as demonstrated above, the following hydrocarbon reformer reactors disclosed in FIGS. 1-9 are proposed as exemplary configurations according to the invention.

FIG. 1 discloses a reactor 10 having a first reactor section 12 configured to produce reformatte first by partial oxidation of the hydrocarbon ("POX") in a subsection 14 and next a steam reforming of the resultant reaction stream in subsection 16. A second reactor section 18 is in communication with the first reactor section 12 so as to receive the resulting reformatte.

FIG. 2 discloses another exemplary reformer reactor 20. Reactor 20 includes a first reactor section 22 configured to produce reformatte first by partial oxidation of the hydrocarbon(s). A second reactor section 24 is in communication

with the first reactor section 22 so as to receive the resulting reformate.

FIG. 3 discloses a reactor 26 having a first reactor section 28 configured to produce reformate by steam reforming of the hydrocarbon feedstock. A second reactor section 30 is in communication with the first reactor section 28 so as to receive the resulting reformate.

FIG. 4 discloses a reactor 32 having a first reactor section 34 configured to produce reformate first by partial oxidation of the hydrocarbon in a subsection 36 and next a steam reforming of the resultant reaction stream in subsection 38. A second reactor section 40 is in communication with a third reactor section 42 which is in turn in communication with the first reactor section 34 so as to receive the resulting reformate.

FIG. 5 discloses a reactor 44 having a first reactor section 46 configured to produce reformate by partial oxidation of the hydrocarbons. A second reactor section 48 is in communication with a third reactor section 50 which is in turn in communication with the first reactor section 44 so as to receive the resulting reformate.

FIG. 6 discloses a reactor 52 having a first reactor section 54 configured to produce reformate by steam reforming of the hydrocarbons. A second reactor section 56 is in communication with a third reactor section 58 which is in turn in communication with the first reactor section 54 so as to receive the resulting reformate.

FIG. 7 discloses a reactor 60 having a first reactor section 62 configured to produce reformate first by partial oxidation of hydrocarbons in a subsection 64 and

next a steam reforming of the resultant reaction stream (reformate) in subsection 66. A second reactor section 68 is in communication with a third reactor section 70 which is in turn in communication with the first reactor section 62 so as to receive the resulting reformate.

5 FIG. 8 discloses a reactor 78 having a first reactor section 80 configured to produce reformate by partial oxidation of the hydrocarbons. A second reactor section 82 is in communication with a third reactor section 84 which is in turn in communication with the first reactor section 80 so as to receive the resulting reformate.

10 FIG. 9 discloses a reactor 92 having a first reactor section 94 configured to produce reformate by steam reforming of the hydrocarbons. A second reactor section 96 is in communication with the first reactor section 94 so as to receive the resulting reformate.

15 According to the invention, a catalyst is disposed in the second reactor sections 18, 24, 30, 40, 48, 56, 76, 90 and 96. The catalyst is a platinum group metal ("PGM") selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof (but preferably is platinum). The PGM is supported on a support material selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof, but preferably zirconium oxide. For PtZrO₂, the metal loading is preferably between 0.5% to 1.0%, platinum. The catalyst and support in reactor sections 18, 24, 30, 40, 48, 56, 76, 90 and 96 may be dispersed upon a monolithic base, or may be deployed on, or in, any other well accepted form of support or base such as a powder, granules, pellets, foam, etc.

For stationary uses, granules appear to be preferable. However, for uses of reactor 10 in transportation or portable applications, a monolithic base is thought to be preferable. Preferable monoliths are believed to include: foam or reticulate type; cellular or straight channel honeycomb type; and, extruded channel-type.

5 According to another aspect of the invention, a monolithic substrate may be fabricated of zirconium oxide. In such a case, the PGM may be support directly on the substrate.

A monolithic base may be wash-coated with zirconium oxide upon which 10 the metal is then dispersed. The metal may be dispersed by any known method such as an incipient wetness method. Regardless of the form in which the catalyst (PGM and support) are deployed (granules, powder, monolith, etc.) the aggregate 15 of the catalyst defines a "body of catalyst" to which reformat can be exposed.

During the heating stage of the incipient wetness method another 15 advantage according to the invention is provided by the use of TAPN versus a halogenated salt. This is because the amines will burn off more easily than halogens bonded to the platinum. It is preferable that the catalyst in any form will be prepared from a non-halogenated salt of the PGM in question.

20 Preferably, the zirconium support of the preferred embodiment has a surface area approximately about 50 m.²/g., a pore volume of approximately about 0.3 cm.³/g., and a median pore diameter greater than about 15 nm. Also, according to one aspect of the invention a catalyst employed in the second reactor section is resistant to poisoning by sulfur, hydrogen sulfide, ethylene, benzene, air and condensed water. The catalyst is stable and active at converting carbon monoxide

to carbon dioxide, at temperatures between about 200°C. and 650°C.

The third reactor sections 42, 50, and 58, (FIGS 4-6) each contain a catalyst other than the catalyst disclosed herein, such as a conventional catalyst suitable for promoting a water gas shift reaction in the reformate. A preferable example of such a catalyst is an iron-containing catalyst, capable of effective carbon monoxide conversion in the temperature range of about 300°C. and 650°C.

According to another aspect of the invention, the second and third reactor sections 42, 50, 58 and 40, 48, 56 can be used cooperatively in a two-part shift process. The reformate can be exposed to the iron-containing catalyst in the third reactor sections 42, 50, and 58 at a relatively high temperature, preferably between 10 300°C. and 650°C., more preferably between 350°C. and 540°C., and even more preferably between 370°C. and 480°C. In so doing, the process can take advantage of relatively high temperature reaction kinetics as the reformate passes through the "high temperature shift" reactor section. The reactor thus takes advantage of the 15 lower cost of the iron-containing catalysts which are relatively less expensive than the PGM catalysts disclosed.

Next, the reformate can be exposed to a PGM catalyst of the invention in the second reaction sections at relatively a lower temperature range, preferably between 150°C. and 320°C., more preferably between 200°C. and 320°C., and even more preferably between 230-290°C. at an inlet of the second reactor section and 20 200-240°C. at an outlet end of the second reactor section. In so doing, a more favorable water gas shift reaction equilibrium can be obtained at the lower temperatures, hence providing a lower level of carbon monoxide. Also the PGM

catalysts of the invention will have the advantages discussed herein over conventional "low temperature shift" catalysts such as those containing copper or zinc.

FIGS 7-9 disclose alternate reformer reactors according to other aspects of
5 the invention. In particular, both the second and third reactor sections 76, 90 and
70, 84 (FIGS 7 and 8) contain a catalyst comprising a platinum group metal
("PGM") selected from the group consisting of platinum, palladium, iridium,
osmium, rhodium and mixtures thereof (but preferably is platinum). The PGM is
supported on a support material selected from the group consisting of an oxide of
10 zirconium, titanium and mixtures thereof, but preferably zirconium oxide (ZrO_2).
The respective reactor sections can then take advantage of the superior water gas
shift catalysts of the invention in a two-stage relatively high, then relatively low
temperature shift to again first take advantage of relatively higher kinetics and then
15 a relatively more favorable equilibrium at the lower temperature. This is possible
because the catalysts posses catalytic effectiveness and stability over a wide range
of effective temperatures and fuels, unlike conventional copper/zinc catalysts.
FIGS 7 and 8 also disclose optional heat exchange tubes 76 and 90 with inlets 72,
20 88 and outlets 74, 86, respectively, for reactors 60 and 78 to provide for active
cooling in the second reactor section. This is to provide a means for controlling
the temperature of the catalyst and reformat to a desired range. It should be
understood that the third reactor sections could also deploy such heat exchangers
for the same purpose. It will also be understood by those in the art that depending
on the desired effect, the coolant can be routed co-current with the reformat flow.

or counter-flow, depending on the desired control or conditions.

FIG 9 discloses another exemplary embodiment according to the invention.

The second reactor section 96 includes a helical heat exchange tube 102 throughout a major extent of the PGM catalyst bed. The essential distinction from the other disclosed reactors is that the reactor section 96 is configured as necessary (i.e. the form of catalyst (granules, monolith, etc.), the direction of coolant flow (co-current, counter-current), flow rates of reformatre and coolant, etc.) to provide a relatively continuous gradient of temperature from an inlet end 103 of the second reactor section to the end 104 near the outlet 106 of the second reactor section. This is again to take advantage of the wide temperature range of the catalysts of the invention. The continuous gradient will be most advantageous to the extent it tracks a carbon monoxide concentration gradient through the second reactor section to give the optimal reaction kinetics/favorable equilibrium balance at all times.

The catalysts of the invention are stable in the presence of air. Thus, it is proposed that the PGM catalysts, in particular platinum, can also be used to oxidize hydrocarbons, carbon monoxide, and the hydrogen enriched stream, upon start-up of a reactor to speed the process of bringing the WGS catalyst to an effective operating temperature through the exothermic oxidation reaction. Significant hydrogen is produced at startup in a partial oxidation reaction, a steam reforming reaction or ATR. Since the hydrogen produced in the reformatre during startup can not be used while carbon monoxide levels are still high, it is advantageous to use the heating value of that hydrogen to directly heat the WGS

catalyst bed responsible for reducing carbon monoxide levels.

FIG 1 discloses such an arrangement. An inlet 19 is provided to the second reactor section 18 to permit a flow of an oxygen containing gas, such as air. The air can be added to the reformate stream through the inlet 19 for a predetermined time until a desired temperature is achieved in the catalyst and/or the reformate during start up. Such a reactor configuration would be particularly useful in transportation applications where speed to full power delivery is important. In such applications it would be advantageous to be able to provide comparable speed to full power delivery now provided by internal combustion engines.

While the specific embodiments have been illustrated and described, numerous modifications come to mind without significantly departing from the spirit of the invention and the scope of protection is only limited by the scope of the accompanying Claims.

For example, the reactors described herein are described in terms of "reactor sections." It is contemplated that these sections will provide benefits according to the invention whether or not these sections are incorporated into integrated unitary structures having multiple sections or are configured as stand alone, modular sections as is desired. The inventions disclosed and claimed herein are concerned with providing reactor configurations and structures wherein "reactor sections," are coordinated and arranged to provide the sequencing of reactions necessary to accommodate the processes contemplated.

CLAIMS

We claim:

1. A process for converting carbon monoxide and water in a reformate stream into carbon dioxide and hydrogen comprising:
 - 5 generating a reformate by reacting a hydrocarbon via partial oxidation, steam reforming, or both, including autothermal reforming; andreacting the reformate in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof.
 - 10 2. The process of claim 1 wherein the platinum group metal is supported on a material selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof.
 3. The process of claim 1 wherein the reacting the reformate step includes maintaining the reaction at a temperature between about 200°C. to about 650°C.
 - 15 4. The process of claim 2 wherein the reacting the reformate step includes maintaining the reaction at a temperature between about 200°C. to about 650°C.
 5. The process of claim 1 wherein the reacting the reformate step includes maintaining the reaction at a temperature between about 150°C. and about 320°C., more preferably between 200°C. and 320°C., and even more preferably between 20 230-290°C. at an inlet of the second reactor section.
 6. The process of claim 2 wherein the reacting the reformate step includes maintaining the reaction at a temperature between about 200°C. to about 320°C.
 7. The process of claim 1 wherein the reacting the reformate step includes maintaining the reaction at a first temperature between about 230°C. to about 25 290°C. at an inlet of a reactor section containing the catalyst and at a second

temperature between about 200°C. and about 240°C. at an outlet end of the reactor section.

8. The process of claim 2 wherein the reacting the reformate step includes maintaining the reaction at a first temperature between about 230°C. to about 290°C. at an inlet of a reactor section containing the catalyst and at a second temperature between about 200°C. and about 240°C. at an outlet end of the reactor section.
9. The process of claim 1 including the step of reacting the reformate in the presence of an iron containing catalyst before reacting the reformate in the presence of the platinum group metal.
10. The process of claim 2 including the step of reacting the reformate in the presence of an iron containing catalyst before reacting the reformate in the presence of the platinum group metal.
11. The process of claim 3 including the step of reacting the reformate in the presence of an iron containing catalyst before reacting the reformate in the presence of the platinum group metal.
12. The process of claim 9 wherein the step of reacting the reformate in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 300°C. and about 650°C.
- 20 13. The process of claim 10 wherein the step of reacting the reformate in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 300°C. and about 650°C.
- 25 14. The process of claim 11 wherein the step of reacting the reformate in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 300°C. and about 650°C.

15. The process of claim 9 wherein the step of reacting the reformathe in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 350°C. and 540°C.
16. The process of claim 10 wherein the step of reacting the reformathe in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 350°C. and about 540°C.
5
17. The process of claim 11 wherein the step of reacting the reformathe in the presence of an iron containing catalyst includes maintaining the reaction at a temperature between about 350°C. and about 540°C.
18. The process of claim 5 including the steps of:
10
reacting the reformathe in the presence of an iron containing catalyst before reacting the reformathe in the presence of the platinum group metal; and,
maintaining the reaction in the presence of the iron containing catalyst at a temperature between about 300°C. and about 650°C. when in the presence of the
15 iron containing catalyst.
19. The process of claim 6 including the steps of:
reacting the reformathe in the presence of an iron containing catalyst before reacting the reformathe in the presence of the platinum group metal; and,
maintaining the reaction in the presence of the iron containing catalyst at a
20 temperature between about 300°C. and about 650°C. when in the presence of the iron containing catalyst.
20. The process of claim 1 wherein the reacting the reformathe in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes reacting the reformathe first in the presence of a first portion of said catalyst at a first temperature between
25

about 300°C. to about 650°C. and then reacting the resultant reformat in the presence of a second portion of said catalyst while maintaining the reaction at a second temperature between about 200°C. and about 400°C.

21. The process of claim 2 wherein the reacting the reformat in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes reacting the reformat first in the presence of a first portion of said catalyst at a first temperature between about 300°C. to about 650°C. and then reacting the resultant reformat in the presence of a second portion of said catalyst while maintaining the reaction at a second temperature between about 200°C. and about 400°C.
22. The process of claim 1 wherein the reacting the reformat in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes reacting the reformat first in the presence of a first portion a body of said catalyst at a first temperature between about 350°C. to about 540°C. and then reacting the resultant reformat in the presence of a second portion of the body of said catalyst while maintaining the reaction at a second temperature between about 200°C. and about 400°C.
23. The process of claim 2 wherein the reacting the reformat in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes reacting the reformat first in the presence of a first portion of said catalyst at a first temperature between about 300°C. to about 650°C. and then reacting the resultant reformat in the presence of a second portion of said catalyst while maintaining the reaction at a second temperature between about 200°C. and about 400°C.
24. The process of claim 1 wherein the reacting the reformat in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes:

providing a body of said catalyst for traverse of the reformatre there along from a beginning of the catalyst body through an end of the catalyst body; and,

5 maintaining a gradient of reaction temperatures along the body, the gradient decreasing in temperature from the beginning of the body to the end of the body.

25. The process of claim 2 wherein the reacting the reformatre in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof includes:

10 providing a body of said catalyst for traverse of the reformatre there along from a beginning of the catalyst body through an end of the catalyst body; and,

maintaining a gradient of reaction temperatures along the body, the gradient decreasing in temperature from the beginning of the body to the end of the body.

15 26. The process of claim 24 wherein the gradient is defined by a first temperature near the beginning of the body between about 260°C. to about 650°C. and a second temperature near the end of the body between about 175°C. to about 345°C .

27. The process of claim 25 wherein the gradient is defined by a first temperature near the beginning of the body between about 260°C. to about 650°C. and a second temperature near the end of the body between about 175°C. to about 345°C.

20 28. The process of claim 26 wherein the gradient is defined by a first temperature near the beginning of the body between about 260°C. to about 650°C. and a second temperature near the end of the body between about 175°C. to about 300°C.

25 29. The process of claim 25 wherein the gradient is defined by a first temperature near the beginning of the body between about 350°C. to about 650°C. and a second temperature near the end of the body between about 175°C. to about 275°C.

30. The process of claim 2 wherein the reacting the reformate step includes maintaining the reaction at a temperature between about 150°C. to about 250°C.
31. The process of claim 1 wherein the step of reacting the reformate in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof, includes:
 - introducing a predetermined amount of oxygen into the reformate for a desired period of time; and,
 - promoting oxidation of constituents in the reformate by the presence of the catalyst to generate heat to a desired temperature in the catalyst.
- 10 32. The process of claim 2 wherein the step of reacting the reformate in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof, includes:
 - introducing a predetermined amount of oxygen into the reformate for a desired period of time; and,
 - promoting oxidation of constituents in the reformate by the presence of the catalyst to generate heat to a desired temperature in the catalyst.
- 15 33. The process of claim 2 wherein the generating a reformate step provides a resulting reformate having carbon monoxide, carbon dioxide, nitrogen, hydrogen, and water, wherein the water constitutes above 10% of the reformate by volume.
- 20 34. The process of claim 1 wherein the generating step includes generating a reformate having a carbon monoxide concentration of greater than about 10% by volume.
- 25 35. The process of claim 2 wherein the generating step includes generating a reformate having a carbon monoxide concentration of greater than about 10% by volume.

36. The process of claim 1 wherein the generating step includes generating a reformate having a water concentration of greater than about 15% by volume.
37. The process of claim 2 wherein the generating step includes generating a reformate having a water concentration of greater than about 15% by volume.
- 5 38. The process of claim 34 wherein the generating step includes generating a reformate having a water concentration of greater than about 15% by volume.
39. The process of claim 35 wherein the generating step includes generating a reformate having a water concentration of greater than about 15% by volume.
- 10 40. The process of claim 1 wherein the generating step includes generating a reformate having an aliphatic hydrocarbon concentration between about 0.01% to about 0.50% by volume.
41. The process of claim 2 wherein the generating step includes generating a reformate having an aliphatic hydrocarbon concentration between about 0.01% to about 0.50% by volume.
- 15 42. The process of claim 38 wherein the generating step includes generating a reformate having an aliphatic hydrocarbon concentration between about 0.01% to about 0.50% by volume.
43. The process of claim 39 wherein the generating step includes generating a reformate having an aliphatic hydrocarbon concentration between about 0.01% to 20 about 0.50% by volume.
44. The process of claim 1 wherein the generating step includes generating a reformate having one or more non-aliphatic hydrocarbon constituents selected from the group of: an alcohol, an ester, an ether, an acid, an aldehyde, an unsaturated non-aromatic, an aromatic, and a cyclic.

45. The process of claim 2 wherein the generating step includes generating a reformate having one or more non-aliphatic, carbon-based constituents selected from the group of: an alcohol, an ester, an ether, an acid, an aldehyde, an unsaturated non-aromatic, an aromatic, and a cyclic.

5 46. The process of claim 42 wherein the generating step includes generating a reformate having one or more non-aliphatic hydrocarbon constituents selected from the group of: an alcohol, an ester, an ether, an acid, an aldehyde, an unsaturated non-aromatic, an aromatic, and a cyclic.

10 47. The process of claim 43 wherein the generating step includes generating a reformate having one or more non-aliphatic hydrocarbon constituents selected from the group of: an alcohol, an ester, an ether, an acid, an aldehyde, an unsaturated non-aromatic, an aromatic, and a cyclic.

48. The process of claim 2 wherein the generating step includes generating a reformate having an amount of unconverted hydrocarbon fuel.

15 49. The process of claim 1 wherein the generating step includes generating a reformate that includes hydrogen sulfide.

50. The process of claim 2 wherein the generating step includes generating a reformate that includes hydrogen sulfide.

51. The process of claim 1 wherein the generating step includes partial oxidation
20 and the reformate includes ammonia.

52. The process of claim 2 wherein the generating step includes partial oxidation
and the reformate includes ammonia.

53. A process for converting carbon monoxide and water in a reformate stream
into carbon dioxide and hydrogen via a water-gas-shift reaction, comprising:

generating a reformate by reacting a hydrocarbon via partial oxidation, steam reforming, or both;

reacting the reformate in the presence of a catalyst that (i) promotes a water gas shift reaction of carbon monoxide to carbon dioxide and (ii) is active and stable, at temperatures between about 200°C to about 650°C.

54. The process of claim 54 including the step of reacting the reformate in the presence of a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof.

55. The process of claim 55 including the step of supporting the platinum group metal is supported on a material selected from the group consisting of: an oxide of zirconium, an oxide of titanium and mixtures thereof.

56. A process for converting carbon monoxide and water in a reformate stream into carbon dioxide and hydrogen comprising via a water-gas-shift reaction, comprising:

15 generating a reformate by reacting a hydrocarbon via partial oxidation, steam reforming, or both; and,

reacting the reformate in the presence of a catalyst that promotes water gas shift of carbon monoxide to carbon dioxide and is resistant to loss of activity by exposure to any one of the constituents selected from the group of: sulfur, 20 hydrogen sulfide, ethylene, benzene, air and condensed water.

57. A reactor comprising:

a first reactor section configured to produce reformate by a process selected from the group of partial oxidation, steam reforming, or a combination thereof;

25 a second reactor section in communication with the first reactor section so as to receive the reformate;

a catalyst in the second reactor section comprising, a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof; and,

5 a support material, for the platinum group metal, selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof.

58. The reactor of claim 58, further comprising a monolithic base in the second reaction section upon which the catalyst and support are dispersed.

59. The reactor, as defined in claim 59, wherein the platinum group metal is platinum and the support material is an oxide of zirconium.

10 60. The reactor, as defined in claim 60, wherein platinum is in the range of from about 0.1% to about 3% by weight with respect to the oxide of zirconium.

61. The reformer of claim 60, wherein the catalyst is deployed as a wash-coat of an oxide of zirconium on a monolithic base, and the platinum being impregnated on of the oxide of zirconium by an incipient wetness process employing a non-halogenated salt of platinum.

15 62. The reactor, as defined in claim 60, wherein the oxide of zirconium has a surface area approximately about 50 m.²/g., a pore volume of approximately about 0.3 cm.³/g., and a median pore diameter greater than about 15 nm.

20 63. The reactor, as defined in claim 60, wherein the catalyst is formed by dispersing a non-halogenated platinum salt on a material selected from the group consisting of an oxide of zirconium and titanium, and mixtures thereof.

64. The reactor, as defined in claim 58, wherein the catalyst is resistant to poisoning by sulfur, hydrogen sulfide, ethylene, benzene, air and condensed water.

25 65. The reactor, as defined in claim 58, wherein the catalyst is stable at temperatures between about 200°C. and 650°C.

66. The reactor, as defined in claim 58, wherein the reactor includes a source for providing an oxygen-containing gas to the second reactor section and the catalyst promotes combustion of hydrogen and carbon monoxide in the presence of oxygen.
- 5 67. The reactor, as defined in claim 9, further comprising a temperature control for maintaining the reactor at a temperature between about 200°C. to about 650°C.
68. A reactor comprising:
- a first reactor section configured to produce reformate by a process selected from the group of partial oxidation, steam reforming, or a combination thereof;
- 10 10 a second reactor section in communication with the first reactor section so as to receive the reformate;
- a third reactor section in communication with the second so as to receive reformate from the second reactor section;
- 15 15 a catalyst in the second reactor section comprising an iron-containing catalyst suitable for promoting a water-gas shift reaction at a temperature in the range of about 350°C. to about 500°C.;
- a catalyst in the third reactor section comprising, a platinum group metal selected from the group consisting of platinum, palladium, iridium, osmium, rhodium and mixtures thereof; and,
- 20 20 a support material, for the platinum group metal, selected from the group consisting of an oxide of zirconium, titanium and mixtures thereof.
69. An improved process for converting carbon monoxide and water in a reformate stream into hydrogen and carbon dioxide, characterized in that a reformate, which is generated by one or more of partial oxidation, steam reforming, autothermal reforming, is reacted in a reactor with a catalyst, wherein the catalyst comprises a

metal selected from platinum, palladium, iridium, osmium, rhodium, and mixtures thereof, and wherein said metal is deposited on a support of a zirconium oxide.

70. The process of claim 69 wherein the step of reacting the reformat includes maintaining the reaction at a temperature in the range of about 200°C. to 650°C.

5

71. The process of claim 73 wherein the range of temperature is between about 200°C. and 320°C.

72. The process of claim 69 wherein the range of temperature is between about

10 150° and 250°C.

73. The process of claim 69 wherein the reactor has an inlet section and an outlet, and wherein the inlet section is maintained in a range of about 230° to 290°C.

15 74. The process of claim 76 wherein the temperature of the outlet is in the range of about 200° and 240°C. and is not greater than the temperature of the inlet.

75. The process of claim 69 further including the step of reacting the reformat stream with an iron-containing catalyst before reacting it with the catalyst of claim

20 1.

76. The process of claim 78 wherein the step of reacting the reformat in the presence of the iron containing catalyst includes maintaining the reaction at a temperature in the range of about 300°C. and 600°C. during contact with said iron catalyst.

77. The process of claim 79 wherein the temperature is in the range of about 350° to 540°C.

30 78. The process of claim 69 wherein the catalyst is disposed in a first body and a

second body, wherein the first body is maintained between about 350° to 540°C. and the second body is maintained between about 200° and 400°C.

79. The process of claim 69 wherein the catalyst is provided as at least one body.
5 wherein a gradient of temperature is provided along said body in a direction substantially the same as the direction of reformate flow through said body.

80. The process of claim 82 wherein the gradient is defined by a first temperature near the beginning of said body between about 260° and 650°C., and a second 10 temperature near the end of the body between about 175° and 345°C., wherein the second temperature is lower than the first temperature.

81. The process of claim 69 wherein the reaction step further includes introduction 15 of a predetermined amount of oxygen into said reaction, and promoting the oxidation of the reformate by the oxygen thereby generating heat to increase the temperature of the catalyst.

82. The process of claim 69 wherein the catalyst promotes the water shift reaction and is resistant to inactivation by at least one of a sulfur-containing material, an 20 ethylenically unsaturated or aromatic material, a nitrogen-containing material, and liquid water.

83. A reactor constructed and arranged for the execution of the process of claim 69.

25
84. The process of claim 1 including the initial step of forming a monolithic base from the zirconium oxide and supporting the platinum group metal directly on the monolith.

FIG.1

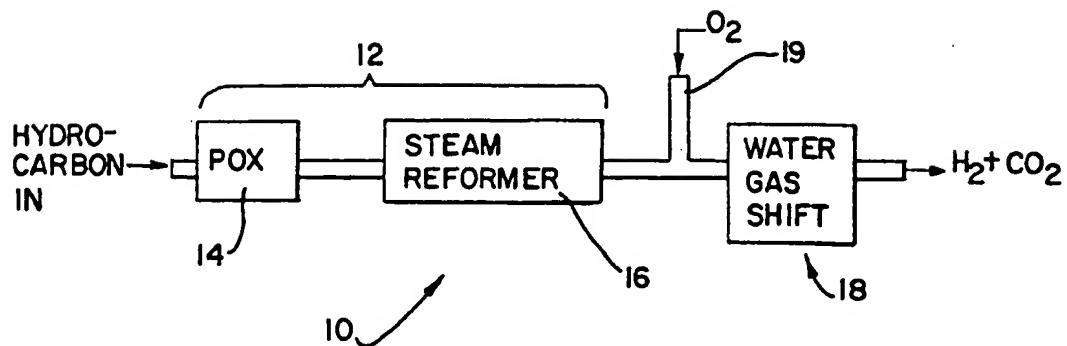


FIG.2

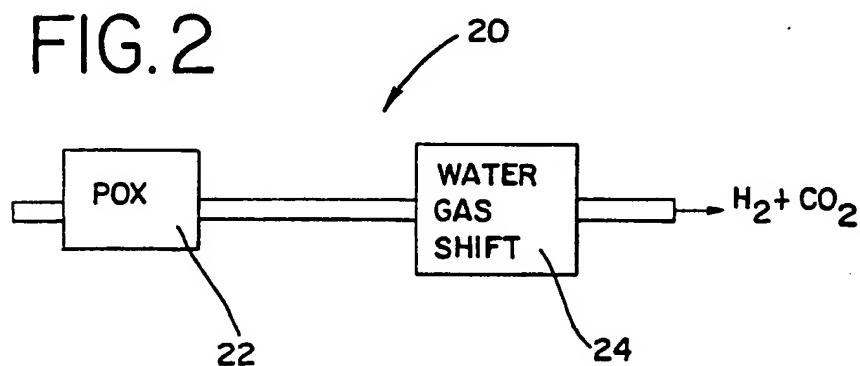


FIG.3

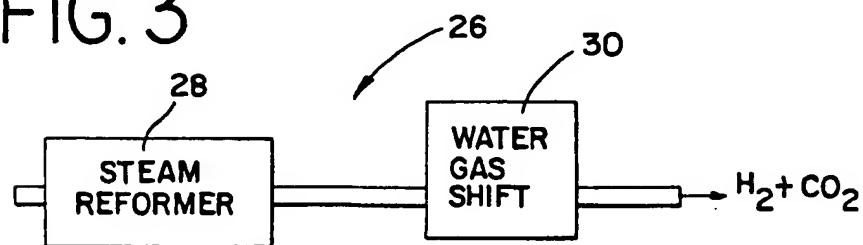


FIG. 4

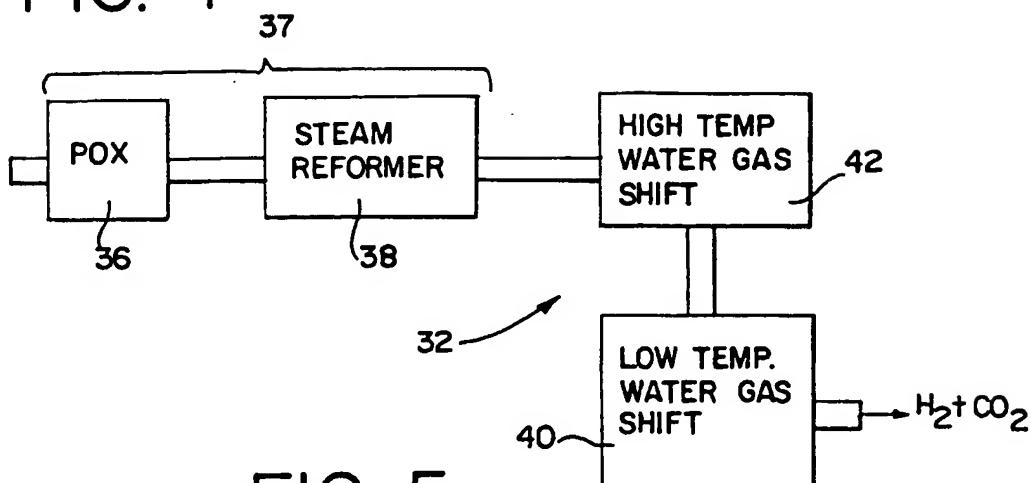


FIG. 5

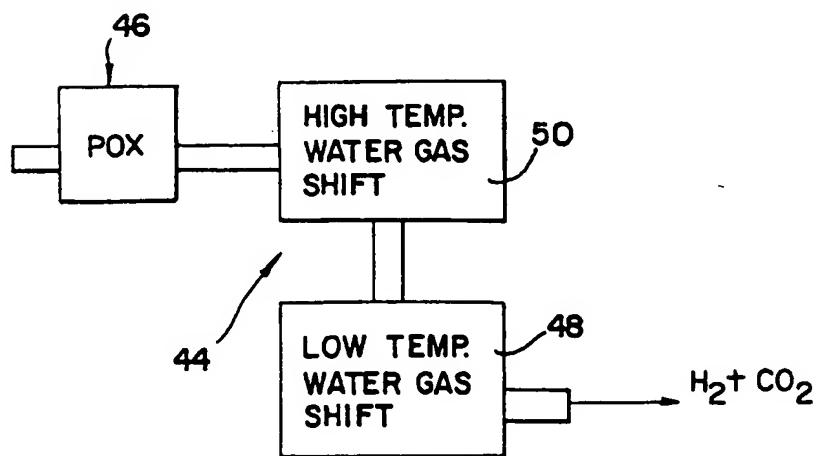


FIG. 6

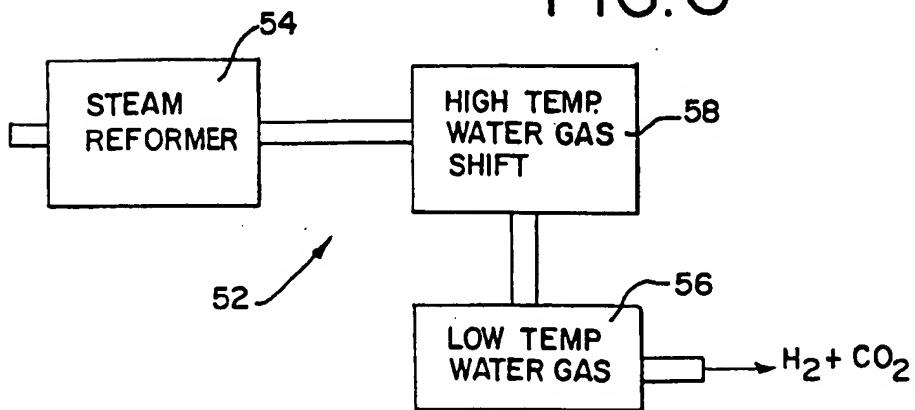


FIG. 7

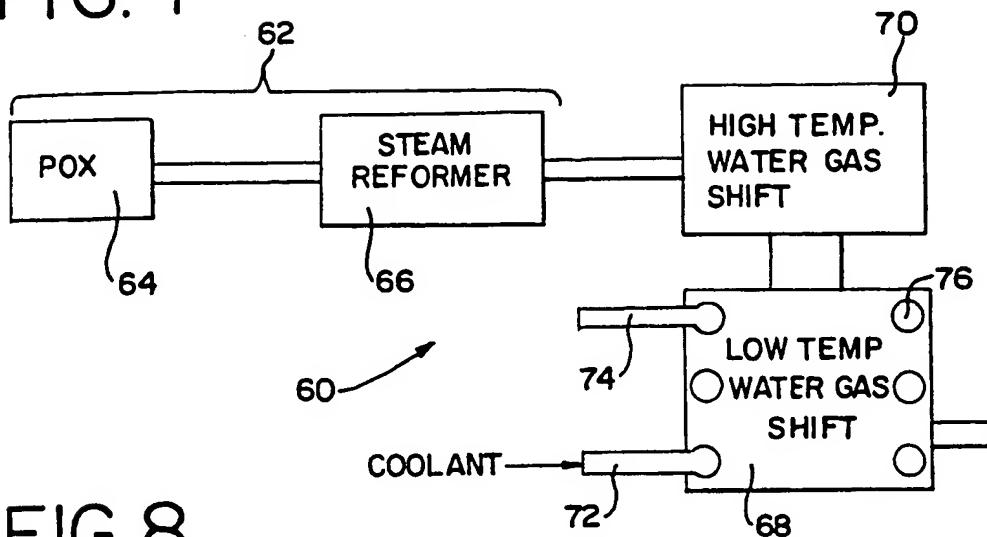


FIG. 8

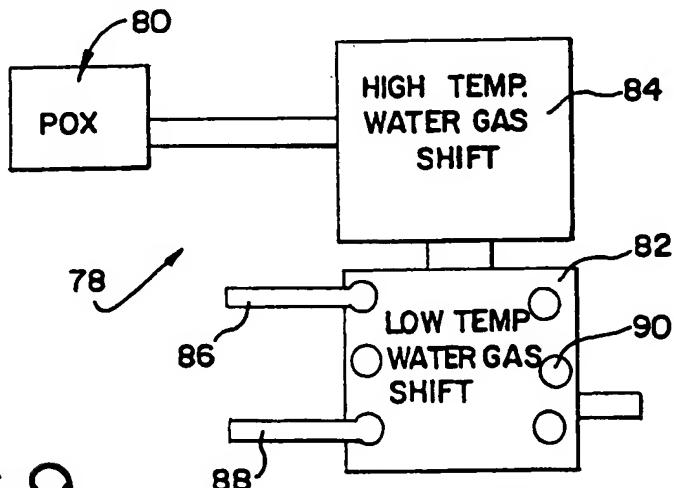


FIG. 9

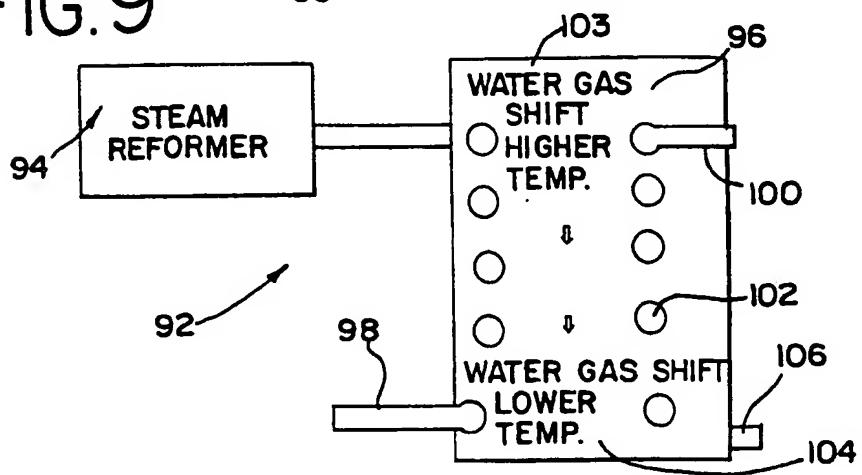


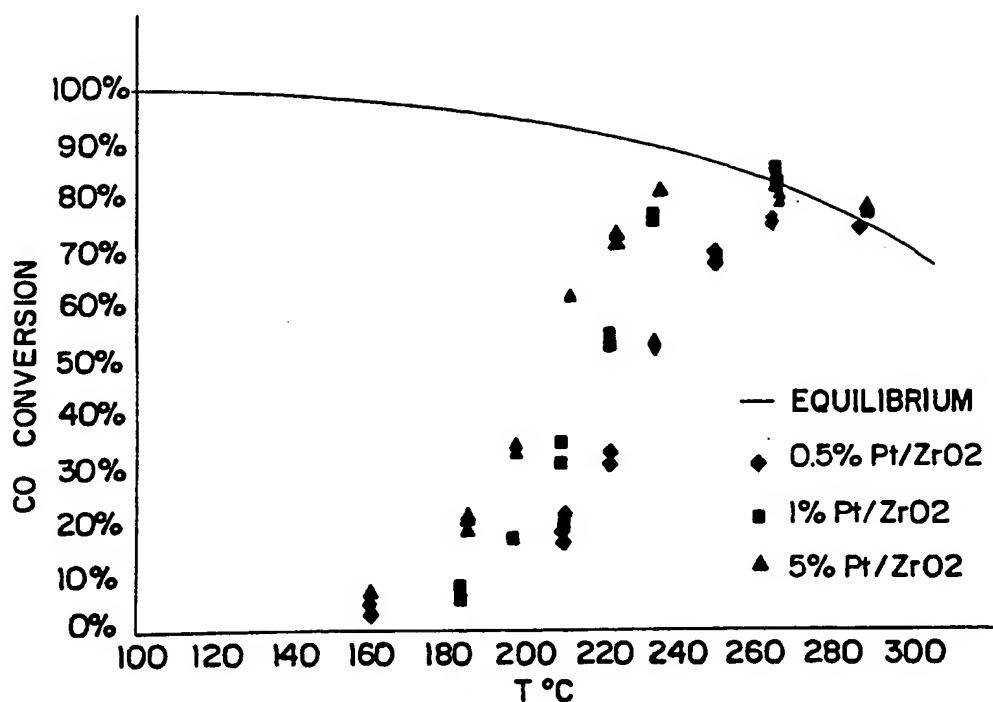
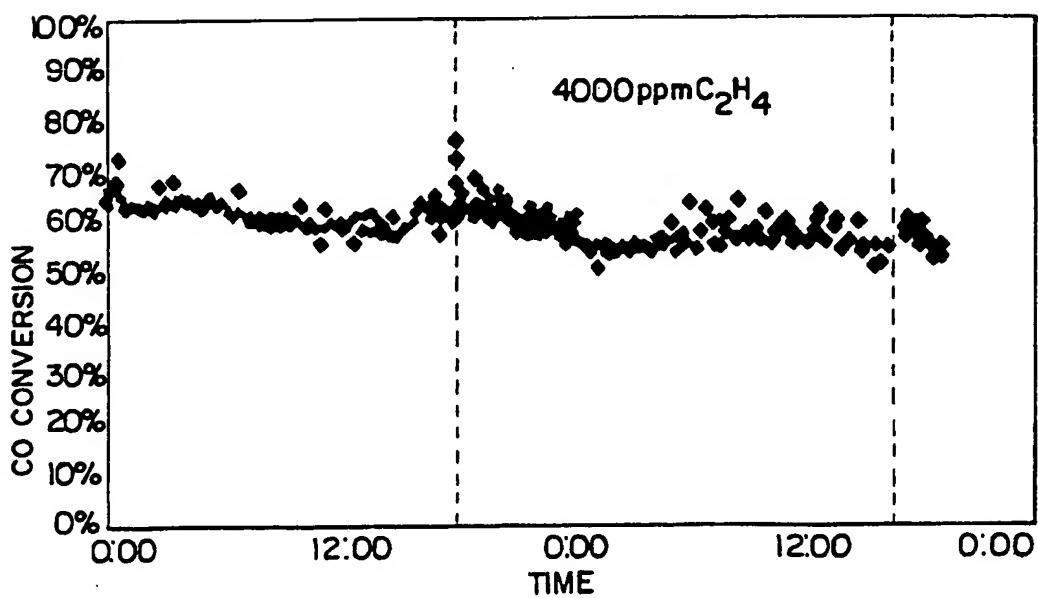
FIG. 10**FIG. 11****ETHYLENE EFFECTS**

FIG. 12

SULFUR EFFECTS

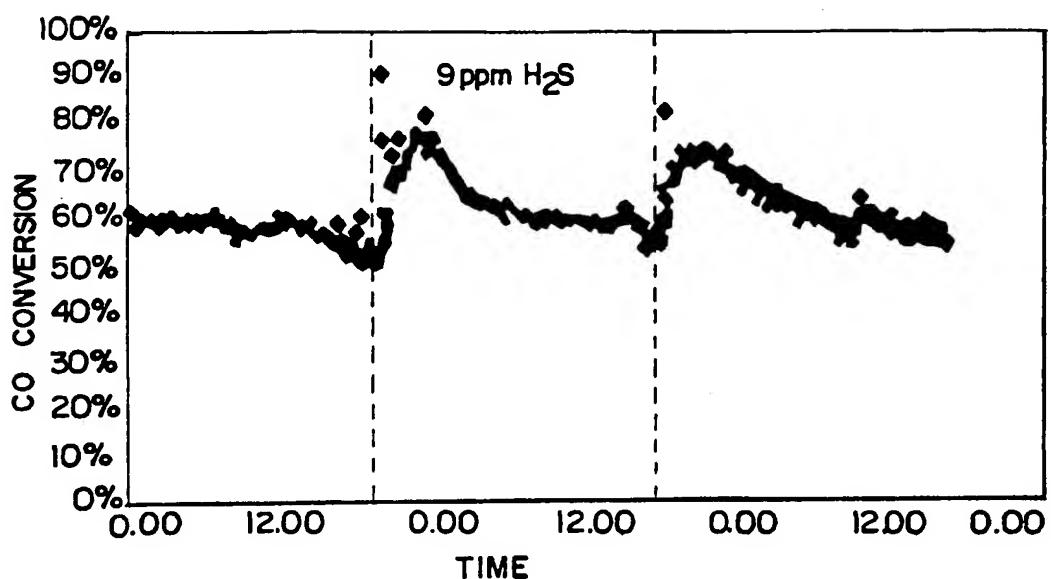
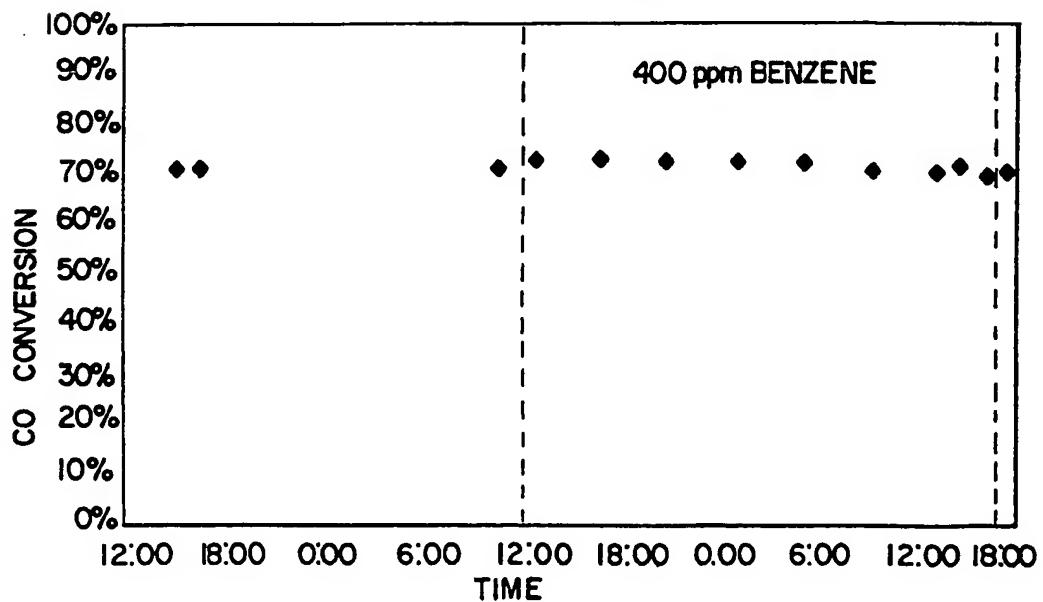


FIG. 13

BENZENE EFFECTS



INTERNATIONAL SEARCH REPORT

International Application No
PCT/US 00/12012

A. CLASSIFICATION OF SUBJECT MATTER IPC 7 C01B3/48		
According to International Patent Classification (IPC) or to both national classification and IPC		
B. FIELDS SEARCHED		
Minimum documentation searched (classification system followed by classification symbols) IPC 7 C01B		
Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched		
Electronic data base consulted during the international search (name of data base and, where practical, search terms used) EPO-Internal, WPI Data		
C. DOCUMENTS CONSIDERED TO BE RELEVANT		
Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	EP 0 361 648 A (ICI PLC) 4 April 1990 (1990-04-04) page 3, line 38 - line 58 ----	1
A	EP 0 602 864 A (JOHNSON MATTHEY PLC) 22 June 1994 (1994-06-22) example 5 ----	1
A	EP 0 213 840 A (ICI PLC) 11 March 1987 (1987-03-11) column 4, line 43 -column 5, line 47; claim 1 ----	1
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C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

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A	LADEBECK J ET AL: "CR-FREE IRON-CATALYSTS FOR WATER-GAS SHIFT REACTION" STUDIES IN SURFACE SCIENCE AND CATALYSIS, NL, ELSEVIER SCIENCE B.V., AMSTERDAM, 1995, pages 1079-1083, XP000199574 ISSN: 0167-2991 table 1 -----	1

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Information on patent family members

Int. Appl. No.	
PCT/US 00/12012	

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EP 0361648	A 04-04-1990	CA 1333212 A	29-11-1994	DE 68905891 T	14-10-1993
		JP 2069301 A	08-03-1990	JP 2828275 B	25-11-1998
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